



CCA PUBLIC REPORT 2012

Part 1 - Corporation Details

Controlling Corporation

Insert the name of the Controlling Corporation exactly as it is registered with the EEO Program.

Coca-Cola Amatil Limited

Table 1.1 - Major Changes to Corporate Group Structure or Operations

Table 1.1 – Major Changes to Corporate Group Structure or Operations in the last 12 months

Over the last 12 months CCA has continued to roll out new blowfill production lines at key manufacturing sites around Australia. Most recently PET blowfill lines were installed in:

- Northmead, NSW in August 2012 for large bottle PET
- Kewdale, WA in August for large bottle PET
- Richlands, QLD in July for large bottle PET

Whilst the inclusion of blowfill lines at all sites has increased the total energy used in manufacture other efficiency improvements with the lines has meant that the energy intensity has held steady for the past two years during the implementation of more blowfill lines around the country. Additional blowfill lines are scheduled for installation in QLD, VIC & WA in 2013.

The review of SPCA operations in Victoria also saw some manufacturing processes moved to Shepparton and Kyabram from the Mooroopna site in preparation for a full transition in the future.

Other key changes to CCA's business were external to the Australian operations though support for them is being provided by Australia based personnel.



Declaration

Declaration of accuracy and compliance

The information included in this report has been reviewed and noted by the board of directors and is to the best of my knowledge, correct and in accordance with the *Energy Efficiency Opportunities Act 2006* and *Energy Efficiency Opportunities Regulations 2006*.

Terry Davis
Managing Director CCA Group

Date 05/12/2012

Part 2 - Assessment Outcomes

Table 2.1 – Assessment Details

It is compulsory to complete a separate table for each entity* that has been assessed

Name of entity	NOT APPLICABLE FOR THIS REPORT	
Total energy use in the last financial year		GJ
Total percentage of energy use assessed when assessments were undertaken		%

Description of the way in which the entity carried out its assessment

As a corporation transitioning to cycle 2 of EEO, CCA is not required to complete Part 2 of the public report until further assessments have been completed, these details will be published in subsequent reports beginning December 2013.

* Entity is group member, business unit, or key activity. Please note that, for individual sites that use more than 0.5PJ of energy, all energy use must be assessed (less a small proportion for non integral energy use).

Table 2.2 - Energy efficiency opportunities identified in the assessment

It is compulsory to complete a separate table for each entity that has been assessed

Status of opportunities identified to an accuracy of better than or equal to $\pm 30\%$		Total Number of opportunities	Estimated energy savings per annum by payback period (GJ)						Total estimated energy savings per annum (GJ)
			0 – 2 years		2 – 4 years		> 4 years		
			No of Opps	GJ	No of Opps	GJ	No of Opps	GJ	
Business Response	Implemented	NA							
	Implementation Commenced	NA							
	To be Implemented	NA							
	Under Investigation	NA							
	Not to be Implemented	NA							
Outcomes of assessment	Total Identified	NA							

Please note that Corporate Groups are not required to report opportunities with a payback greater than 4 years. Reporting this data is voluntary.

Table 2.3 - Details of significant opportunities identified in the assessment

Corporate Groups are required to provide at least 3 examples of significant opportunities for improving the energy efficiency of the group that have been identified in assessments.

Description of Opportunity No 1	Voluntary Information	
NOT APPLICABLE FOR THIS REPORT	Equipment Type	
	Business Response	
	Energy saved (GJ)	
	Greenhouse gas abated (CO2-e)	
	\$s saved	
	Payback period	

Description of Opportunity No 2	Voluntary Information	
NOT APPLICABLE FOR THIS REPORT	Equipment Type	
	Business Response	
	Energy saved (GJ)	
	Greenhouse gas abated (CO2-e)	
	\$s saved	
	Payback period	

Description of Opportunity No 3	Voluntary Information	
NOT APPLICABLE FOR THIS REPORT	Equipment Type	
	Business Response	
	Energy saved (GJ)	
	Greenhouse gas abated (CO2-e)	
	\$s saved	
	Payback period	

Please note that the "Description of the Opportunity" above should include information on the specific nature and type of opportunity as well as information on the type of equipment and/or process involved.

Part 3 – Transition to Second Cycle

This table should only be completed by 2005-06 trigger-year corporations transitioning to the second cycle.

In December 2011 many corporations reported energy efficiency opportunities that were still under investigation as at 30 June 2011. This report should advise what your business response to these opportunities has been – implemented or not to be implemented. If you intend to further investigate these opportunities, they should be reported in the future Public Reports as opportunities identified in the second cycle.

Status of opportunities identified to an accuracy of better than or equal to $\pm 30\%$		Total Number of opportunities	Estimated energy savings per annum by payback period (GJ)						Total estimated energy savings per annum (GJ)
			0 – 2 years		2 – 4 years		> 4 years		
			No of Opps	GJ	No of Opps	GJ	No of Opps	GJ	
As reported in December 2011	Under Investigation	0	0	0	0	0	0	0	0
Business Response as at 30 June 2012	Implemented	0							
	Not to be Implemented	0							
	To be evaluated/reported in the second cycle	0							

At the end of cycle 1 at June 30th 2011 CCA had progressed all "Under Investigation" opportunities to a final status of either "Implemented" or "Not to be Implemented" as part of a final review of the opportunities identified. During cycle 1 CCA identified 216 energy efficiency opportunities from site audits conducted by a third party. However, over the course of the cycle as each opportunity was further investigated it was clear that some of the energy audit findings were no longer viable due to changes in the sites manufacturing profile, energy use, investment criteria and business priorities.

In particular opportunities within the plants related to refrigeration and container warming were discarded due to the forthcoming implementation of PET self-manufacture (or blowfill) meaning that any benefits gained by improving these areas would be nullified once these new production lines were installed.

Similarly SPCA Mooroopna's opportunities were also deemed not feasible after an overall business review of SPCA led to the intended consolidation of the Victorian sites to Shepparton and Kyabram in the future. No definite closure date for the site has been announced but it is anticipated all activities at the Mooroopna site will be relocated in 2013.

Several opportunities highlighted in cycle 1 are expected to also feature as EEO's in cycle 2 as they are common recurrences in most manufacturing plants being:

- Compressed air leaks
- Steam leaks
- Piping thermal insulation repairs and maintenance